

State of Wisconsin

Notice of **Material Information** #2007-19
Dated November 29, 2007

Information Cover Sheet

This page is a cover sheet to the attached document that is being submitted to and filed with each of the Nationally Recognized Municipal Securities Information Repositories. At this time, no State Information Depository has been established for the State of Wisconsin. This page is not intended to be part of the filing; rather, it is intended to only assist with the filing and classification of the attached submittal.

Issuer: State of Wisconsin Petroleum Inspection Fee Revenue
Bonds and Petroleum Inspection Fee Revenue Extendible
Municipal Commercial Paper

CUSIP Numbers: 977109 Prefix (All) 97711UC Prefix (All)
97711UW Prefix (All) 97711TW Prefix (All)
97710EY Prefix (All)

This filing relates to all securities issued by the State of Wisconsin that contain the above base CUSIP numbers.

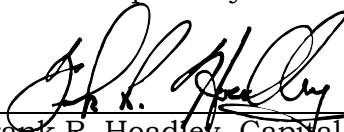
Type of Filing: Electronic. The following submission is also available on the State of Wisconsin Capital Finance web site at:

www.doa.wi.gov/capitalfinance

Type of Information: Financial Statement and Independent Auditors' Report for the Year Ended June 30, 2007

Attached is the financial statement and independent auditors' report for the years ended June 30, 2007 and June 30, 2006 for the Petroleum Inspection Fee Revenue Obligations Program.

The undersigned represents that he is the Capital Finance Director, State of Wisconsin Capital Finance Office (which is the office of the State of Wisconsin responsible for providing annual reports and giving notice of listed material events when notice is required by the State's Master Agreement on Continuing Disclosure) and is authorized to distribute this information publicly.



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An Audit

Petroleum Inspection Fee Revenue Obligations Program

2007-2008 Joint Legislative Audit Committee Members

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State Auditor – Janice Mueller

Audit Prepared by

Bryan Naab, *Deputy State Auditor and Contact Person*
Erin Scharlau

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STATE OF WISCONSIN
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Janice Mueller
State Auditor

November 9, 2007

Senator Jim Sullivan and
Representative Suzanne Jeskewitz, Co-chairpersons
Joint Legislative Audit Committee
State Capitol
Madison, Wisconsin 53702

Dear Senator Sullivan and Representative Jeskewitz:

At the request of the departments of Commerce and Administration, and in accordance with s. 13.94(1s), Wis. Stats., we have completed a financial audit of the State of Wisconsin Petroleum Inspection Fee Revenue Obligations Program for the fiscal years ending June 30, 2007, and June 30, 2006. We express our unqualified audit opinion on the Statement of Changes in Program Assets and related notes.

Under the program, the State has issued revenue obligations, such as bonds and commercial paper, to provide financing for payment of claims under the Wisconsin Petroleum Environmental Cleanup Fund Award (PECFA) program. These revenue obligations are not general obligation debt of the State. Instead, they are to be repaid primarily from petroleum inspection fees established under s. 168.12(1), Wis. Stats., and collected by the Department of Revenue.

During fiscal year 2006-07, the State collected \$75.4 million in petroleum inspection fees and made \$32.5 million in scheduled debt service payments, including \$19.8 million in principal repayment and \$12.7 million in interest. In addition, fees collected during the previous fiscal year were used for the early redemption of \$37.9 million in outstanding petroleum inspection fee revenue bonds. As of June 30, 2007, a total of \$272.6 million in revenue obligations remained outstanding, to be repaid from future petroleum inspection fees.

We appreciate the courtesy and cooperation extended to us during the audit by staff of the departments of Commerce, Administration, and Revenue.

Respectfully submitted,

Janice Mueller
State Auditor

JM/BN/ss

Audit Opinion ■

Independent Auditor's Report on the Statement of Changes in Program Assets of the State of Wisconsin Petroleum Inspection Fee Revenue Obligations Program

We have audited the accompanying Statement of Changes in Program Assets of the State of Wisconsin Petroleum Inspection Fee Revenue Obligations Program for the years ended June 30, 2007, and June 30, 2006. This financial statement is the responsibility of the program's management. Our responsibility is to express an opinion on the financial statement based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statement is free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 1, the Statement of Changes in Program Assets presents only the Petroleum Inspection Fee Revenue Obligations Program and does not purport to, and does not, present fairly the financial position of the State of Wisconsin and the changes in its financial position and its cash flows, where applicable, in conformity with accounting principles generally accepted in the United States of America.

As described in Note 2, to provide a meaningful presentation to bondholders and noteholders regarding resources available to pay debt service, the program's policy is to prepare its financial statement on the cash basis of accounting, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.


In our opinion, the Statement of Changes in Program Assets presents fairly, in all material respects, the Petroleum Inspection Fee Revenue Obligations Program's assets as of June 30, 2007, and June 30, 2006, and the program's receipts and disbursements for the fiscal years then ended, on the cash basis of accounting.

Our audits were conducted for the purpose of forming an opinion on the Statement of Changes in Program Assets of the Petroleum Inspection Fee Revenue Obligations Program. The supplementary information included as Management's Discussion and Analysis on pages 5 through 10 is presented for purposes of additional analysis and is not a required part of the financial statement. We have applied certain limited procedures, which consisted principally of inquiries of management regarding the methods of measurement and presentation of the supplementary information. However, we did not audit the information and express no opinion on it.

In accordance with *Government Auditing Standards*, we have also issued a report dated October 31, 2007, on our consideration of the program's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* and should be considered in assessing the results of our audits.

October 31, 2007

LEGISLATIVE AUDIT BUREAU

by 
Bryan Naab
Deputy State Auditor for Financial Audit

Management's Discussion and Analysis ■

Prepared by Management of the Petroleum Inspection Fee Revenue Obligations Program

Management's Discussion and Analysis (MD&A) is intended to provide users of the State of Wisconsin Petroleum Inspection Fee Revenue Obligations Program's Statement of Changes in Program Assets with a narrative overview of the statement, as well as an analysis of some key data presented in the statement. The MD&A should be read in conjunction with the accompanying financial statement and notes. The financial statement, notes, and this discussion are the responsibility of the program's management.

Overview of the Statement of Changes in Program Assets

The Statement of Changes in Program Assets of the State of Wisconsin Petroleum Inspection Fee Revenue Obligations Program is intended to show the changes in the program's assets for fiscal years (FYs) 2006-07 and 2005-06. Accounting for the program is done outside the State of Wisconsin's central accounting system.

The Statement of Changes in Program Assets presents the program's receipts and disbursements on the cash basis of accounting, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States. Under the cash basis of accounting, receipts are recorded when received and disbursements are recorded when paid. Both the financial position and the activity of the program are presented on the cash basis of accounting to provide a meaningful presentation to bondholders and extendible municipal commercial

paper noteholders regarding resources available to pay debt service. The notes to the financial statement provide additional information that is essential for a full understanding of the data provided in the financial statement.

Noteworthy Financial Activity

The program originated in January 2000 pursuant to a State of Wisconsin Building Commission program resolution adopted on January 19, 2000, amended and restated on May 2, 2000, and further amended on July 30, 2003. The purpose of the program is to provide financing for the payment of claims under the State of Wisconsin Petroleum Environmental Cleanup Fund Award (PECFA) program, which is administered by the Wisconsin Department of Commerce and accounted for in the Petroleum Inspection Fund. The Building Commission may from time to time adopt supplemental resolutions authorizing the issuance of revenue obligations and revenue refunding obligations.

The program resolution establishes special trust funds and accounts and fiduciary responsibilities that are to be undertaken by a trustee for the benefit of the bondholders, extendible municipal commercial paper noteholders, and holders of any other obligations that may be issued. The Bank of New York Trust Company N.A., formerly known as The Bank of New York, has been appointed as the trustee for the revenue obligations. The trustee is responsible for maintaining the trust funds in accordance with the program resolution.

As shown in Table A, the program's assets were \$26.6 million as of June 30, 2005, \$66.1 million as of June 30, 2006, and \$26.8 million as of June 30, 2007. Program assets are classified as reserved for debt service or unreserved.

Table A

Program Assets

	June 30, 2005	June 30, 2006	Percentage Change, 2005 to 2006	June 30, 2007	Percentage Change, 2006 to 2007
Program Assets Reserved for Debt Service:					
Demand deposits	\$26,444,512	\$55,949,997	111.6%	\$ 3,310,284	(94.1)%
Investments	128,400	10,126,184	7,786.4	23,472,181	131.8
Total	26,572,912	66,076,181	148.7	26,782,465	(59.5)
Unreserved Program Assets:					
Demand deposits	6,093	3,428	(43.7)	3,383	(1.3)
Total Program Assets, June 30	<u>\$26,579,005</u>	<u>\$66,079,609</u>	148.6	<u>\$26,785,848</u>	(59.5)

Program assets reserved for debt service are available to pay principal and interest for revenue obligations. Reserved funds may be invested in direct obligations of the United States or held in demand deposit accounts. From June 30, 2005, to June 30, 2006, reserved funds increased 148.7 percent, primarily as the result of transfers of funds from the State to the trustee before June 30, 2006. The transferred funds were used after June 30, 2006, for the early redemption of certain revenue obligations. From June 30, 2006, to June 30, 2007, reserved funds decreased 59.5 percent, primarily as the result of the use of funds for the early redemption of revenue obligations, as well as lower debt service requirements after the early redemption.

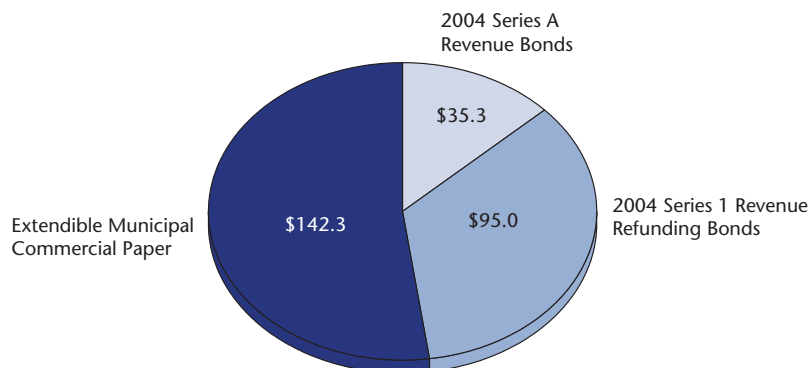
The program's revenue obligations are issued pursuant to subchapter II of Ch. 18, Wis. Stats.; s. 101.143(9m), Wis. Stats.; and the program resolution and supplemental resolutions adopted by the State of Wisconsin Building Commission. The revenue obligations are not general obligations of the State of Wisconsin. They are payable from, and primarily secured by, petroleum inspection fees charged to suppliers of petroleum products received for sale in Wisconsin and subsequently transferred to and received by the trustee. Fee amounts were reduced from \$0.03 to \$0.02 per gallon under an amendment to s. 168.12(1), Wis. Stats., included in 2005 Wisconsin Act 25, which became effective April 1, 2006, under 2005 Wisconsin Act 85.

During FY 2006-07 and FY 2005-06, no additional bonds or extendible municipal commercial paper were issued. As of June 30, 2007, a total of \$387.6 million in revenue obligations had been issued under the program resolution and the supplemental resolutions for the purposes of paying PECFA claims, paying issuance or administrative expenses, making deposits to reserve funds, or paying accrued or capitalized interest.

A portion of the revenue bonds issued has already been repaid, and as of June 30, 2007, revenue obligations outstanding totaled \$272.6 million and consisted of \$35.3 million in revenue bonds, \$95.0 million in revenue refunding bonds, and \$142.3 million in extendible municipal commercial paper. Figure A displays by type and series the obligations outstanding as of June 30, 2007.

Figure A

Petroleum Inspection Fee Revenue Obligations Outstanding as of June 30, 2007
(in Millions)



As of June 30, 2006, revenue obligations outstanding totaled \$330.3 million and consisted of \$92.5 million in revenue bonds, \$95.5 million in revenue refunding bonds, and \$142.3 million in extendible municipal commercial paper.

On July 1, 2006, the State called for early redemption the entire \$30.0 million outstanding on the 2001 Series A Petroleum Inspection Fee Revenue Bonds. This early redemption was funded by a \$30.1 million transfer from the Petroleum Inspection Fund to the trustee on December 16, 2005. Transferred funds were invested to provide for the payment of principal, interest, and any redemption premium on the early redemption of \$15.0 million of 2001 Series A Petroleum Inspection Fee Revenue Bonds with a maturity date of July 1, 2007, and \$15.0 million of 2001 Series A Petroleum Inspection Fee Revenue Bonds with a maturity date of July 1, 2008. These bonds were redeemed for 100 percent of their face value, plus interest of \$750,000, which replaced a scheduled debt service payment in the same amount.

On August 1, 2006, the State called for early redemption the \$7.9 million outstanding on the 2000 Series A Petroleum Inspection Fee Revenue Bonds maturing on July 1, 2012. This early redemption was funded by an \$8.0 million transfer from the Petroleum Inspection Fund to the trustee on June 22, 2006. Transferred funds were invested to provide for the payment of principal, interest, and any redemption premium. The bonds were redeemed at 102 percent of their face value, resulting in a redemption premium of \$157,700. Accrued interest on the early redemption totaled \$36,140.

Because of the early redemption of all the outstanding 2001 Series A Petroleum Inspection Fee Revenue Bonds, and the 2000 Series A Petroleum Inspection Fee Revenue Bonds maturing on July 1, 2012, \$37.9 million in debt was redeemed during FY 2006-07 in addition to the \$19.8 million already required in scheduled debt service payments. The early redemption will result in a decrease of \$4.8 million in scheduled interest payments through July 2012.

The debt service coverage ratio, calculated as the ratio of petroleum inspection fees remitted by the State to the trustee divided by the senior debt service payments made during each fiscal year, was 1.07 in FY 2006-07 and 3.60 in FY 2005-06. The FY 2006-07 debt service coverage ratio was calculated based on \$75,361,455 in petroleum inspection fees remitted by the State to the trustee, and senior debt service payments of \$70,418,380. In FY 2005-06, the calculated ratio was based on \$114,948,709 in petroleum inspection fees remitted by the State to the trustee, and senior debt service payments of \$31,933,524. The reduction in the ratio between FY 2005-06 and FY 2006-07 is largely due to the inclusion of \$37.9 million in senior debt service payments in FY 2006-07 for the early redemption of revenue obligations that were paid by funds other than petroleum inspection fees remitted by the State to the trustee. If the \$37.9 million were removed from the senior debt payment total, the calculated ratio for FY 2006-07 would be 2.32. FY 2006-07 was also the first full fiscal year for which the reduction of the petroleum inspection fee from \$0.03 to \$0.02 per gallon, as required by 2005 Wisconsin Acts 25 and 85, was effective.

Petroleum inspection fees not retained by the trustee for debt service are transferred by the trustee to the State. Up to the amount authorized by statute is used to pay PECFA claims, PECFA administrative costs, and other costs and transfers, including optional transfers to the trustee for early redemption of revenue obligations. Petroleum inspection fees transferred to the State were \$86.4 million in FY 2004-05, \$82.7 million in FY 2005-06, and \$44.2 million in FY 2006-07, as shown in Table B.

Table B

Petroleum Inspection Fees

	FY 2004-05	FY 2005-06	Percentage Change, FY 2004-05 to FY 2005-06	FY 2006-07	Percentage Change, FY 2005-06 to FY 2006-07
Petroleum Inspection Fees Remitted by the State to the Trustee	\$115,900,632	\$114,948,709	(0.8)%	\$75,361,454	(34.4)%
Petroleum Inspection Fees Retained by the Trustee	29,547,089	32,279,060	9.2	31,152,711	(3.5)
Petroleum Inspection Fees Transferred by the Trustee to the State	<u>\$ 86,353,543</u>	<u>\$ 82,669,649</u>	(4.3)	<u>\$44,208,743</u>	(46.5)

As noted, FY 2006-07 is the first full fiscal year of the reduced petroleum inspection fee. Had a fee of \$0.02 per gallon been in effect for all of FY 2005-06 and FY 2004-05, amounts collected would have been \$79.2 million and \$77.3 million, respectively.

During FY 2006-07, claims totaling \$20.2 million were paid from petroleum inspection fees transferred to the State. This amount represents a decrease of 18.5 percent from the \$24.8 million paid from fees in FY 2005-06. During FY 2005-06, claims paid from petroleum inspection fees transferred to the State decreased 36.7 percent from the \$39.2 million paid from fees in FY 2004-05. In both fiscal years, decreases were the result of a decline in claims volume. No claims were paid from the proceeds of revenue obligations and interest and investment income during FYs 2006-07 and 2005-06, while \$4.5 million was paid from these funds in FY 2004-05.

As of June 30, 2007, approved but unpaid claims totaled \$1.4 million, which is \$0.6 million more than as of June 30, 2006. Approximately \$3.3 million in claims submitted to the Department of Commerce had yet to be both reviewed and approved. The Department of Commerce estimates that approximately \$29.0 million in additional claims were not submitted as of June 30, 2007, for costs that landowners had already incurred as of that date. In addition, the Department

estimates that an additional \$0.3 million in liabilities may exist related to claimants appealing its determinations on previously finalized claims.

On October 5, 2006, Standard and Poor's, one of three agencies rating the State of Wisconsin's petroleum inspection fee revenue obligations, revised its long-term rating on the bonds from "AA-" to "AA." This upgrade reflected a revision of Standard & Poor's special tax criteria and the strength of the pledged revenue stream for the outstanding bonds, which consists of a statewide, single-tax source that is relatively inelastic to economic cycles. On that date, Standard and Poor's affirmed the "A-1+" rating on the extendible municipal commercial paper.

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Financial Statement ■

**Statement of Changes in Program Assets
for the Fiscal Years Ended June 30, 2007 and 2006**

	Fiscal Year 2006-07	Fiscal Year 2005-06
Program Assets, July 1	<u>\$ 66,079,609</u>	<u>\$ 26,579,005</u>
RECEIPTS		
Proceeds from Sale of Revenue Obligations	0	0
Petroleum Inspection Fees Remitted by the State of Wisconsin to the Trustee	\$ 75,361,454	\$114,948,709
Less: Petroleum Inspection Fees Transferred from the Trustee to the State of Wisconsin Petroleum Inspection Fund (see Note 7)	<u>(44,208,743)</u>	<u>(82,669,649)</u>
Petroleum Inspection Fees Retained by the Trustee	31,152,711	32,279,060
Interest and Investment Income	244,110	1,115,920
Transfer from Petroleum Inspection Fund	<u>0</u>	<u>38,156,504</u>
Total Receipts	<u>31,396,821</u>	<u>71,551,484</u>
TOTAL PROGRAM ASSETS AVAILABLE	<u>97,476,430</u>	<u>98,130,489</u>
DISBURSEMENTS		
Transfers of Proceeds from Sale of Revenue Obligations and Interest and Investment Income to the State of Wisconsin Petroleum Inspection Fund (see Notes 1 and 9)	0	0
Debt Service (see Note 5):		
Senior debt service—bond principal	57,660,000	18,205,000
Senior debt service—bond interest	7,665,383	9,581,888
Senior debt service—commercial paper interest	5,092,997	4,146,636
Junior subordinate debt service—commercial paper principal	<u>0</u>	<u>0</u>
Total Debt Service	70,418,380	31,933,524
Debt Issuance Costs	0	0
Other Costs	<u>272,202</u>	<u>117,356</u>
Total Disbursements	<u>70,690,582</u>	<u>32,050,880</u>
Program Assets Reserved for Debt Service (see Note 4)	26,782,465	66,076,181
Unreserved Program Assets (see Note 4)	<u>3,383</u>	<u>3,428</u>
PROGRAM ASSETS, JUNE 30	<u>\$ 26,785,848</u>	<u>\$ 66,079,609</u>

The accompanying notes are an integral part of this statement.

Notes to the Statement of Changes in Program Assets ■

1. DESCRIPTION OF THE PROGRAM

The State of Wisconsin Petroleum Inspection Fee Revenue Obligations Program, which is administered jointly by the Wisconsin Department of Commerce and the Wisconsin Department of Administration, originated in January 2000, pursuant to the State of Wisconsin Building Commission Program Resolution for State of Wisconsin Petroleum Inspection Fee Revenue Obligations adopted on January 19, 2000; amended and restated on May 2, 2000; and further amended on July 30, 2003. The Building Commission may from time to time adopt supplemental resolutions authorizing the issuance of revenue obligations up to the aggregate amount authorized by Wisconsin Statutes and revenue refunding obligations. The purpose of the program is to provide financing for the payment of claims under the State of Wisconsin Petroleum Environmental Cleanup Fund Award (PECFA) program, which is administered by the Wisconsin Department of Commerce.

The program resolution establishes special trust funds and accounts and fiduciary responsibilities that are to be undertaken by a trustee for the benefit of the bondholders, extendible municipal commercial paper noteholders, and holders of any other obligations that may be issued. The Bank of New York Trust Company N.A., formerly known as The Bank of New York, has been appointed as the trustee for the revenue obligations. The trustee is responsible for maintaining the trust funds in accordance with the program resolution, which requires investments of trust fund balances to be in accordance with directives established by the program resolution. The Bank of New York Trust Company N.A. is also the registrar for the revenue obligations. In addition, The Bank of New York Trust Company N.A. is the issuing and paying agent

for revenue bonds; U.S. Bank Trust National Association is the issuing and paying agent for extendible municipal commercial paper.

When issued, revenue bond and extendible municipal commercial paper proceeds are held by the trustee until the Department of Commerce and the Department of Administration request the trustee to remit specific amounts to the State to pay PECFA claims. The petroleum inspection fee revenue obligations are payable from, and primarily secured by, petroleum inspection fees that result from a fee authorized in s. 168.12(1), Wis. Stats., to be charged suppliers for petroleum products received for sale in Wisconsin. Prior to April 2006, the fee was \$0.03 per gallon. However, effective April 1, 2006, it was reduced to \$0.02 per gallon as required by 2005 Wisconsin Acts 25 and 85. Petroleum inspection fees are paid monthly by suppliers to the Wisconsin Department of Revenue, which subsequently forwards them to the program's trustee.

All revenues and assets of the Petroleum Inspection Fee Revenue Obligations Program are restricted for the purposes provided by the program resolution under which the revenue obligations are issued. The fees in excess of the amounts needed to meet debt service requirements and pay program administrative costs are transferred by the trustee to the State of Wisconsin Petroleum Inspection Fund. The Department of Commerce uses the transferred fees to pay PECFA claims; PECFA program administrative costs; and other costs and transfers, including optional transfers to the trustee to redeem revenue obligations early.

The Statement of Changes in Program Assets presents only the Petroleum Inspection Fee Revenue Obligations Program and is not intended to present fairly the financial activity of the State of Wisconsin.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The Statement of Changes in Program Assets presents the Petroleum Inspection Fee Revenue Obligations Program's receipts and disbursements on the cash basis of accounting, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States. Under the cash basis of accounting, receipts are recorded when received and disbursements are recorded when paid. The program's assets may include cash, consisting of demand deposits held by The Bank of New York Trust Company N.A. and U.S. Bank Trust N.A., and investments valued at historical cost. The financial position and activity of the program is presented on the cash basis of accounting to provide a meaningful presentation to bondholders and extendible municipal commercial paper noteholders regarding resources available to pay debt service.

3. DEPOSITS AND INVESTMENTS

The program is authorized by Wisconsin Statutes and the program resolution to deposit funds with the trustee and the extendible municipal commercial paper issuing and paying agent. The program is also authorized by Wisconsin Statutes and the program resolution to invest funds reserved for debt service in direct obligations of the United States. In addition, the program is authorized to invest funds not reserved for debt service in direct obligations of the United States, high-quality corporate commercial paper, certificates of deposit, and other investments authorized under s. 25.17(3)(b), Wis. Stats., and permitted by the program resolution.

Custodial credit risk for deposits is the risk that in the event of the failure of a financial institution, the deposits may not be returned. As of June 30, 2007, the demand deposit accounts with the trustee and the extendible municipal commercial paper issuing and paying agent totaled \$3,313,667. As of June 30, 2006, the demand deposit account with the trustee and the extendible municipal commercial paper issuing and paying agent totaled \$55,953,425. Each year, \$200,000 was insured against loss by the Federal Deposit Insurance Corporation (FDIC). The remaining balances of \$3,113,667 as of June 30, 2007, and \$55,753,425 as of June 30, 2006, were not insured or collateralized. The program does not have a specific deposit policy related to custodial credit risk.

Custodial credit risk for investments is the risk that in the event of failure of a counterparty to a transaction, the program will not be able to recover the value for the investments that are in the possession of another party. As of June 30, 2007, the program held investments purchased for \$23,472,181, consisting of U.S. Treasury Notes with a combined total face value of \$23,635,000. As of June 30, 2006, the program held investments purchased for \$10,126,184, consisting of U.S. Treasury Bills and Notes with a combined total face value of \$10,182,000. These investments were registered and held by the program's agent in the program's name. Therefore, the program's investments were not exposed to custodial credit risk.

Interest rate risk is the risk that changes in market interest rates will adversely affect the fair value of an investment. Under the program resolution, the program is generally permitted to invest in investments with maturities of one year or less. As of June 30, 2007, the investments held by the program had a fair market value of \$23,635,525. U.S. Treasury Notes in the face amount of \$21,480,000, to be used for scheduled debt service payments, matured on June 30, 2007, but were not payable until July 2, 2007. U.S. Treasury Notes in the face amount of \$425,000, to be used for scheduled debt service payments, mature on December 31, 2007. U.S. Treasury Notes in the face amount of \$1,730,000, to be used for scheduled debt service payments, mature on June 30, 2008.

As of June 30, 2006, the investments held by the program had a fair market value of \$10,129,550. U.S. Treasury Bills in the face amount of \$524,000, to be used for scheduled debt service payments, were scheduled to mature on December 14, 2006. U.S. Treasury Notes in the face amount of \$7,972,000, to be used for the early redemption of the 2000 Series A Petroleum Inspection Fee Revenue Bonds, were scheduled to mature on July 31, 2006. U.S. Treasury Notes in the face amount of \$1,686,000, to be used for scheduled debt service payments, were scheduled to mature on June 30, 2007.

4. PROGRAM ASSETS

Program assets required to be held in the various interest and principal redemption accounts at the trustee and the issuing and paying agents are reported as program assets reserved for debt service. Program assets in excess of those reserved for debt service are reported as unreserved program assets. The program's unreserved assets are available for transfer to the State of Wisconsin Petroleum Inspection Fund to pay PECFA claims. In addition, the program's unreserved assets are available to pay debt issuance costs or administrative costs of the program.

As of June 30, 2007, the program's assets totaled \$26,785,848. Of this amount, \$26,782,465, consisting of demand deposits of \$3,310,284 and investments acquired for \$23,472,181, was reserved for debt service. The remaining \$3,383, consisting of demand deposits, was unreserved.

As of June 30, 2006, the program's assets totaled \$66,079,609. Of this amount, \$66,076,181, consisting of demand deposits of \$55,949,997 and investments acquired for \$10,126,184, was reserved for debt service. The remaining \$3,428, consisting of demand deposits, was unreserved.

5. REVENUE BONDS AND EXTENDIBLE MUNICIPAL COMMERCIAL PAPER

The program's revenue obligations are issued pursuant to subchapter II of Ch. 18, Wis. Stats.; s. 101.143(9m), Wis. Stats.; and the program resolution and supplemental resolutions adopted by the State of Wisconsin Building Commission. The revenue obligations are payable from, and primarily secured by, petroleum inspection fees that suppliers are charged on petroleum products received for sale in Wisconsin (see also Note 7). The revenue obligations are not general obligations of the State.

The program may also issue extendible municipal commercial paper, which may have maturities from 1 to 180 days and is not callable prior to maturity. The principal of and interest on the extendible municipal commercial paper will be paid at maturity unless the State exercises its option to extend the maturity date to a date that is up to 270 days after the original issue date. New (rollover) extendible municipal commercial paper may be issued to pay

the principal due on maturing extendible municipal commercial paper. Each note bears interest from its date of issuance, at the rate determined on the date of issuance.

Interest payments on extendible municipal commercial paper are on parity with the payments on the senior bonds. Principal on extendible municipal commercial paper has a junior subordinate pledge and is payable from proceeds of rollover notes, issuance of refunding senior bonds, certain moneys held by the trustee, or other funds made available by the State for this purpose.

During the fiscal years ended June 30, the following changes occurred in revenue bonds outstanding:

Change in Revenue Bonds Outstanding

<u>Fiscal Year</u>	<u>Balance July 1</u>	<u>Bonds Issued</u>	<u>Principal Redeemed</u>	<u>Balance June 30</u>
2005-06	\$206,155,000	\$0	\$18,205,000	\$187,950,000
2006-07	187,950,000	0	57,660,000	130,290,000

In FY 2005-06, the State announced its intention to call certain maturities for early redemption and transferred funds available in the Petroleum Inspection Fund to the trustee. In addition to the scheduled debt service payments, on July 1, 2006, the State called for early redemption \$15.0 million of the 2001 Series A Petroleum Inspection Fee Revenue Bonds with a scheduled maturity date of July 1, 2007, and \$15.0 million of the 2001 Series A Petroleum Inspection Fee revenue Bonds with a scheduled maturity date of July 1, 2008. These bonds were called at 100 percent of face value. In addition, on August 1, 2006, the State called for early redemption \$7.9 million of the 2000 Series A Petroleum Inspection Fee Revenue Bonds with a scheduled maturity date of July 1, 2012. These bonds were called at 102 percent of face value, resulting in a premium payment of \$157,700. The premium payment is reported in other costs on the financial statement.

The senior revenue bonds issued by the program and outstanding as of June 30, 2007, were as follows:

Senior Revenue Bonds

<u>Date Issued</u>	<u>Series</u>	<u>Interest Rates</u>	<u>Maturity Through</u>	<u>First Optional Redemption Date</u>	<u>Amount Issued</u>	<u>June 30, 2007 Amount Outstanding</u>
02/04/2004	2004 Series A	3.0 to 5.0%	7/1/2012	07/01/2009	\$ 45,000,000	\$ 35,340,000
05/20/2004	2004 Series 1	5.0	7/1/2012	07/01/2009	<u>95,470,000</u>	<u>94,950,000</u>
Total Senior Revenue Bonds					\$140,470,000	\$130,290,000

The 2004 Series A and the 2004 Series 1 Petroleum Inspection Fee Revenue Bonds maturing on or after July 1, 2010, are subject to optional redemption on or after July 1, 2009, at prices ranging from 102 to 100 percent of the face value plus accrued interest.

The program’s future debt service requirements as of June 30, 2007, for principal and interest for Petroleum Inspection Fee Revenue Bonds 2004 Series A and 2004 Series 1, are as shown on the following table.

Future Debt Service on Revenue Bonds

<u>Fiscal Year</u> <u>Ending June 30</u>	<u>Principal</u> <u>Amount</u>	<u>Interest</u> <u>Amount</u>	<u>Total Debt</u> <u>Service on Bonds</u>
2008	\$ 20,270,000	\$ 5,671,325	\$ 25,941,325
2009	21,280,000	4,685,825	25,965,825
2010	22,350,000	3,622,350	25,972,350
2011	23,470,000	2,506,925	25,976,925
2012	24,635,000	1,365,950	26,000,950
2013	<u>18,285,000</u>	<u>390,825</u>	<u>18,675,825</u>
Total	\$130,290,000	\$18,243,200	\$148,533,200

The following table presents the extendible municipal commercial paper activity for FYs 2006-07 and 2005-06.

Change in Extendible Municipal Commercial Paper Outstanding

<u>Fiscal Year</u>	<u>Balance July 1</u>	<u>Commercial</u> <u>Paper Issued</u>	<u>Principal</u> <u>Repaid</u>	<u>Balance June 30</u>
2005-06	\$142,300,000	\$0	\$0	\$142,300,000
2006-07	142,300,000	0	0	142,300,000

As of June 30, 2007, the \$142,300,000 in outstanding extendible municipal commercial paper had interest rates ranging from 3.72 percent to 3.78 percent, and maturities ranging from August 6 to August 9, 2007. As of June 30, 2006, the \$142,300,000 in outstanding extendible municipal commercial paper had interest rates ranging from 3.45 percent to 3.70 percent, and maturities ranging from July 25 to September 7, 2006.

Subject to legislative authorization, additional series of senior bonds may be issued on parity with the current bond series outstanding and collateralized by an equal lien on the petroleum inspection fees. However, no additional series, other than refunding bonds and bonds issued to fund outstanding extendible municipal commercial paper, may be issued unless, among other things, the debt service coverage ratio, as defined in the program resolution, is at least 2.0.

Each month that variable rate debt, such as the extendible municipal commercial paper, is outstanding, the State is required by the program resolution to provide to the trustee a certificate setting forth the program's "variable rate take-out capacity" and "variable rate debt exposure." The "variable rate take-out capacity" measures the State's ability, given certain conservative interest rate assumptions, to convert variable rate debt to fixed-rate debt. "Variable rate debt exposure" measures the program's outstanding variable rate debt. This certification was required and performed each month during FY 2006-07 and FY 2005-06. Because the program's ability to convert variable rate debt to fixed-rate debt was higher than the amount of variable rate debt outstanding each month, as evidenced by the program's variable rate take-out capacity, the State needed to take no further action. For June 2007, the program's variable rate take-out capacity was calculated to be \$261,114,762, which was \$118,814,762 higher than the variable rate debt exposure of \$142,300,000. For June 2006, the program's variable rate take-out capacity was calculated to be \$251,025,910, which was \$108,725,910 higher than the variable rate debt exposure of \$142,300,000.

6. DEBT AUTHORITY FOR THE PROGRAM

In addition to the petroleum inspection fee revenue obligations issued through June 30, 2007, Wisconsin Statutes authorize the program to issue additional revenue obligations of up to \$49,076,000, plus an additional amount to pay issuance and administrative costs, make any necessary deposits to reserve funds, or pay accrued or capitalized interest. Further, the State of Wisconsin Building Commission has authorized the program to issue revenue bonds to fund any or all of the outstanding extendible municipal commercial paper.

7. PETROLEUM INSPECTION FEES

Petroleum inspection fees result from the fees imposed under s. 168.12(1), Wis. Stats., and payments received under ss. 101.143(4)(h)1m, 101.143(5)(a), and 101.143(5)(c), Wis. Stats. Under s. 168.12(1), Wis. Stats., a \$0.03 per gallon fee was imposed by the State on suppliers for petroleum products received for sale in Wisconsin. 2005 Wisconsin Acts 25 and 85 reduced the petroleum inspection fee from \$0.03 per gallon to \$0.02 per gallon, effective April 1, 2006. The per gallon fees are paid to the State of Wisconsin Department of Revenue by suppliers along with motor fuel taxes and are initially deposited into the Transportation Fund. The Department of Revenue determines the amount collected for the per gallon fees and remits it to the program's trustee on a monthly basis. The trustee transfers petroleum inspection fees in excess of the amount needed to meet debt service requirements and to pay administrative costs of the Petroleum Inspection Fee Revenue Obligations Program to the State of Wisconsin Petroleum Inspection Fund, free of the first lien pledge of the program resolution. The Department of Commerce uses the fees transferred to the State of Wisconsin Petroleum Inspection Fund to pay PECFA claims; PECFA program administrative costs; and other costs and transfers, including optional transfers to the trustee to redeem revenue bonds early.

For certain months during FY 2005-06, the Department of Revenue transferred \$8.8 million to the trustee and intended to make adjustments in subsequent months when actual collections became known. Because of an oversight, the amounts of the adjustment were not precisely determined and applied during FY 2005-06. In FY 2006-07, the actual amounts of the necessary adjustment were determined, as well as adjustments that should have been made in previous years but were not. In January 2007, \$3.0 million in excess petroleum inspection fees that had previously been transferred to the trustee, and subsequently to the Petroleum Inspection Fund, were transferred from the Petroleum Inspection Fund to the Transportation Fund.

The other petroleum inspection fees consist of penalty payments made under s. 101.143(4)(h)1m, Wis. Stats., by consultants for submitting claims for ineligible costs; proceeds under s. 101.143(5)(a), Wis. Stats., from the sale of remedial equipment and supplies that had originally been paid for by PECFA awards; and net recoveries under s. 101.143(5)(c), Wis. Stats., related to the Wisconsin Attorney General’s actions against fraudulent claims. In FY 2006-07, these other petroleum inspection fees totaled \$2,600 and were made available to the trustee. In FY 2005-06, the other petroleum inspection fees totaled \$19,705 and were made available to the trustee. These fees were not transferred to the trustee in either fiscal year because the trustee indicated that no deficiencies existed in any of the program’s accounts held by the trustee as of June 30, 2007, or June 30, 2006, which would require the transfer of the fees.

From July 1, 2005, through June 30, 2007, the following amounts of petroleum inspection fees were remitted by the Wisconsin Department of Revenue to the trustee, retained by the trustee to meet debt service requirements and pay Petroleum Inspection Fee Revenue Obligations Program administrative costs, and transferred by the trustee to the State of Wisconsin Petroleum Inspection Fund.

<u>Month</u>	<u>Petroleum Inspection Fees Remitted by the State to the Trustee</u>	<u>Petroleum Inspection Fees Retained by the Trustee</u>	<u>Petroleum Inspection Fees Transferred by the Trustee to the State</u>
July 2006	\$ 6,033,594	\$ 2,491,022	\$ 3,542,572
August	5,057,625	2,476,842	2,580,783
September	5,651,331	2,480,967	3,170,364
October	6,315,007	2,505,548	3,809,459
November	7,265,512	2,617,842	4,647,670
December	8,053,971 ¹	2,617,841	5,436,130
January 2007	6,286,026	2,722,260	3,563,766
February	6,028,213	2,626,841	3,401,372
March	5,870,844	2,626,842	3,244,002
April	6,801,714	2,655,544	4,146,170
May	5,318,781	2,662,842	2,655,939
June	<u>6,678,836</u>	<u>2,668,320</u>	<u>4,010,516</u>
Total FY 2006-07	<u>\$75,361,454</u>	<u>\$31,152,711</u>	<u>\$44,208,743</u>

<u>Month</u>	<u>Petroleum Inspection Fees Remitted by the State to the Trustee</u>	<u>Petroleum Inspection Fees Retained by the Trustee</u>	<u>Petroleum Inspection Fees Transferred by the Trustee to the State</u>
July 2005	\$ 9,343,515	\$ 2,727,820	\$ 6,615,695
August	8,800,000	2,724,327	6,075,673
September	8,810,111	2,726,328	6,083,783
October	11,462,817	2,750,663	8,712,154
November	8,800,000	2,767,327	6,032,673
December	11,889,398	2,642,327	9,247,071
January 2006	15,915,173	2,510,182	13,404,991
February	10,029,942	2,664,672	7,365,270
March	8,299,072	2,662,783	5,636,289
April	8,800,000	2,687,824	6,112,176
May	6,147,047	2,729,376	3,417,671
June	<u>6,651,634</u>	<u>2,685,431</u>	<u>3,966,203</u>
Total FY 2005-06	<u>\$114,948,709</u>	<u>\$32,279,060</u>	<u>\$82,669,649</u>

¹ Includes \$1,358,652 that had been erroneously excluded from the transfers to the trustee during July 2006 through October 2006

8. DEBT SERVICE COVERAGE RATIO FOR SENIOR DEBT

There are alternative methods to calculate debt service coverage. For purposes of additional analysis, the debt service coverage ratios for senior debt for FY 2006-07 and FY 2005-06 follow. They are calculated as the ratio of petroleum inspection fees remitted to the trustee during the respective fiscal years, divided by the senior debt service payments made during each fiscal year.

Debt Service Coverage Ratio for Senior Debt

	<u>Fiscal Year 2006-07</u>	<u>Fiscal Year 2005-06</u>
Fees Remitted to the Trustee	\$75,361,454	\$114,948,709
Senior Debt Service:		
Principal—bonds	\$57,660,000	\$18,205,000
Interest—bonds	7,665,383	9,581,888
Interest—commercial paper	<u>5,092,997</u>	<u>4,146,636</u>
Total Senior Debt Service	\$70,418,380	\$ 31,933,524
Debt Service Coverage Ratio for Senior Debt	1.07	3.60

The FY 2006-07 senior debt service amounts include \$37,885,000 in principal on bonds and \$36,140 in interest on bonds, paid with money transferred from the State’s Petroleum Inspection Fund. These are funds other than fees

remitted to the trustee. If these amounts were removed from the computation, the debt service coverage ratio for senior debt would be 2.32.

9. PECFA CLAIMS

The Petroleum Inspection Fee Revenue Obligations Program was established during FY 1999-2000, and bonds and extendible municipal commercial paper were issued to reduce a backlog that had accumulated because at that time approved PECFA claims significantly exceeded the petroleum inspection fee revenues available to pay them. While the original backlog has been eliminated, PECFA claims continue to be submitted to the Department of Commerce.

The following table summarizes the activity related to PECFA claims during FY 2006-07 and FY 2005-06.

**Summary of PECFA Claims
July 1, 2005, through June 30, 2007
(in Millions)**

	<u>FY 2006-07</u>	<u>FY 2005-06</u>
Approved but Unpaid PECFA Claims as of July 1	\$ 0.8	\$ 2.7
Claims Approved for Payment During the Fiscal Year	<u>20.8</u>	<u>22.9</u>
Total Approved PECFA Claims	21.6	25.6
Less Claims Paid:		
Paid from Proceeds of Revenue Obligations and Interest and Investment Income	0.0	0.0
Paid From Petroleum Inspection Fees	<u>20.2</u>	<u>24.8</u>
Total Claims Paid During the Fiscal Year	<u>20.2</u>	<u>24.8</u>
Approved but Unpaid PECFA Claims as of June 30	\$ 1.4	\$ 0.8

In addition to the \$1.4 million in approved claims waiting for payment as of June 30, 2007, approximately \$3.3 million in claims submitted to the Department of Commerce had yet to be both reviewed and approved. The Department estimates that approximately \$29.0 million in additional claims for costs that landowners had already incurred were not submitted as of June 30, 2007. It also estimates that an additional \$0.3 million in liabilities may exist related to claimants appealing its determinations on previously finalized claims.

10. SUBSEQUENT EVENT

On October 26, 2007, the Governor signed 2007 Wisconsin Act 20 into law. Act 20 reduces from \$436,000,000 to \$386,924,000, or by \$49,076,000, the maximum amount of petroleum inspection fee revenue obligations that may be issued under the program; in and of itself this reduction does not necessarily mean no additional revenue obligations could ever be issued under the program resolution.

Report on Control and Compliance ■

***Independent Auditor's Report on Internal Control over
Financial Reporting and on Compliance and Other Matters
Based on an Audit of Financial Statements Performed in
Accordance with Government Auditing Standards***

We have audited the cash-basis Statement of Changes in Program Assets of the Wisconsin Petroleum Inspection Fee Revenue Obligations Program for the years ended June 30, 2007, and June 30, 2006, and have issued our report thereon dated October 31, 2007. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States.

INTERNAL CONTROL OVER FINANCIAL REPORTING

In planning and performing our audits, we considered the program's internal control over financial reporting as a basis for designing our auditing procedures for the purpose of expressing our opinion on the Statement of Changes in Program Assets, but not for the purpose of expressing an opinion on the effectiveness of the program's internal control over financial reporting. Accordingly, we do not express an opinion on the effectiveness of the program's internal control over financial reporting.

Our consideration of internal control over financial reporting was for the limited purpose described in the preceding paragraph and would not necessarily identify all deficiencies in internal control over financial reporting that might be significant deficiencies and, accordingly, would not necessarily disclose all significant

deficiencies that are also considered material weaknesses. However, as discussed below, we identified a certain deficiency in internal control over financial reporting that we considered to be a significant deficiency during fiscal year 2005-06.

A control deficiency exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect misstatements on a timely basis. A significant deficiency is a control deficiency, or combination of control deficiencies, that adversely affects the entity's ability to initiate, authorize, record, process, or report financial data reliably in accordance with generally accepted accounting principles such that there is more than a remote likelihood that a misstatement of the entity's financial statement that is more than inconsequential will not be prevented or detected by the entity's internal control.

As discussed in Note 7, the Department of Revenue collects petroleum inspection fees along with other motor fuel taxes charged suppliers of petroleum products sold in Wisconsin. Initially, the petroleum inspection fees are deposited to the Transportation Fund and, on a monthly basis, the Department remits the fees to the program's trustee. During our fiscal year 2005-06 audit, we noted certain errors and concerns pertaining to the reports and related procedures the Department used to determine the amount of petroleum inspection fees to transfer to the program's trustee. As a result, excess petroleum inspection fees were transferred from the Transportation Fund to the trustee, which subsequently transferred them to the State for deposit to the Petroleum Inspection Fund. In a separate audit communication to the Department of Revenue dated December 5, 2006, we included specific recommendations for improvement. The Department agreed with our recommendations and implemented corrective actions. We verified that the Department has corrected the errors in the reports used to determine the amount of inspection fees to transfer and that it now ensures the correct amounts are transferred. In addition, the Department transferred the excess fees previously deposited to the Petroleum Inspection Fund to the Transportation Fund.

A material weakness is a significant deficiency, or combination of significant deficiencies, that results in more than a remote likelihood that a material misstatement of the financial statement will not be prevented or detected by the entity's internal control. We do not believe that the significant deficiency described in the preceding paragraph was a material weakness.


COMPLIANCE AND OTHER MATTERS

As part of obtaining reasonable assurance about whether the program's Statement of Changes in Program Assets is free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, and contracts, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

This independent auditor's report is intended for the information and use of the program's management and the Wisconsin Legislature. This report, upon submission to the Joint Legislative Audit Committee, is a matter of public record and its distribution is not limited. However, because we do not express an opinion on the effectiveness of the program's internal control or on compliance, this report is not intended to be used by anyone other than these specified parties.

LEGISLATIVE AUDIT BUREAU

October 31, 2007

by 
Bryan Naab
Deputy State Auditor for Financial Audit